











NATEC Group:

designs power facilities on turnkey basis

facilities of small energy

invest projects in the power industry

power facilities operation

The project on implementation of the innovative equipment to improve the electric power supply quality:

БFABT

DCVD

DCDC

Active Filter

Protective relay





NATEC Group has existed since 2002 and it specializes in providing the major Russian industrial enterprises with services.

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NATEC Group mainly produces and implements the microprocessor equipment to improve the quality and reliability of electric power supply at the facilities, which contributes to complete elimination of process shutdown during the interruption of electric power supply. One of the directions is the complex of the fast automatic bus transfer system «NATEC-FABT», which is widely used in oil refineries and petrochemical enterprises such as OJSC "Rosneft", PJSC "Gazprom", OJSC "Novatek", OJSC "TNK – VR", PJSC "Nizhnekamskneftekhim", OJSC "TAIF – NK" and other major Russian companies.

Since 2014, the equipment NATEC-FABT is obligatory for all oil refineries of OJSC «Rosneft». In the period from 2013 to

2014, the complex NATEC-FABT implemented at 12 DS of the plants SR, EO, BR, BHM of the PJSC «Nizhnekamskneftekhim». The effectiveness of implemented systems NATEC-FABT confirmed the first place diploma for the implementation in





the company's plants the complex of fast automatic bus transfer system (FABT) in the competition «Energy Efficient Equipment and Technologies».

There were also the development and delivery of a unique complex «NA-TEC-FABT-0107.074.3» for a three-stage substation of the object «Complex of heavy residues advanced refining unit of the OJSC «TAIF-NK». The complex FABT allows controlling simultaneously 5 switches by single device to provide a continuous process.

The results of the equipment implementation of the NATEC Group are:

- complete elimination of process shutdown during the power failure and, accordingly, the absence of defective products:
- uninterrupted power supply and, consequently, reduction of equipment restarts:
- increase in automatic production and improvement of working conditions



The implementation of the equipment made by us leads to a reduction of financial losses, while the average return on investments of our customers is 1.5–3 years

Fast Automatic Bus Transfer System FABT-NATEC 0107.074



Peculiarities:

implementation on a microprocessor terminal Bresler 0107.074

implementation on voltage of 0.4 kV as to a set of switches as a turnkey solution and with a separate control cabinet

performance to the ambient temperature up to -55°C

Specifications:

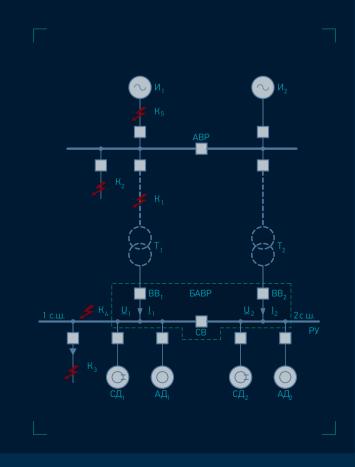
management of any type of existing switches

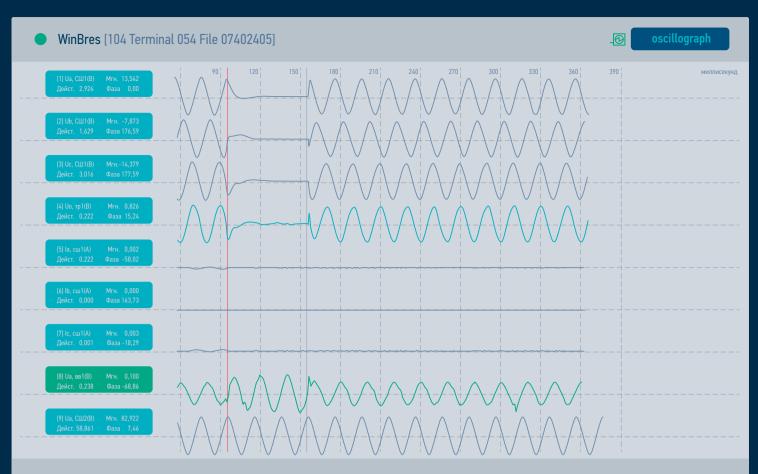
intrinsic action time 10-25 ms

work in all types of external pockets or short circuit

feasibility of commissioning

average time of the complex FABT with the modern vacuum or gas-insulated switches is 40 ms





The oscillograph recording of the work of FABT-NATEC 0107.074, total time of cycle 59 ms
The power part is made on the switches Evolis 1250 A



Dynamic compensator of voltage distortion (DCVD)

Purpose, scope:

The dynamic compensator of voltage distortion (DCVD) is designed to eliminate the deviations of the parameters of the supply voltage.

The installation to a network gradually (on the lead-ins of transformer substations or on the outgoing lines to the consumer)

The speed of work when the divergence of parameters is more than 1%: From 0–2 ms — 85% from ΔU From 2–8 ms — 15% from ΔU

Performance coefficient: 98.5–99.5%

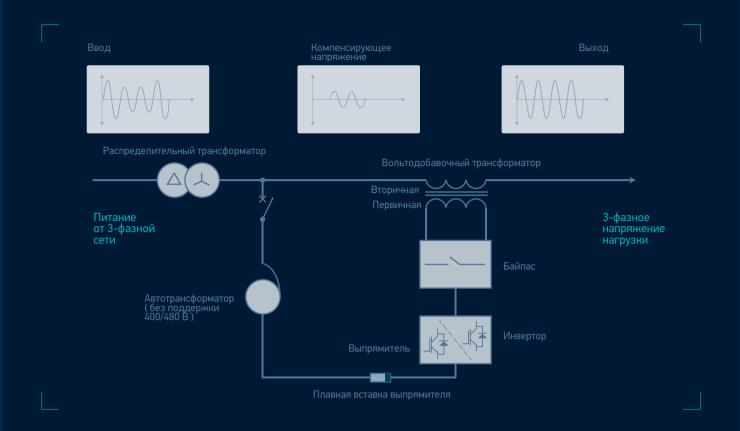
Capacity of singular block: on voltage of 0.4 kV: from 150kW to 2400 kWon voltage of 6-10-35 kV: from 400kW to 50000kW

Contingent consideration of planting depth: 30%, 40%, 100% from Unom

Constant long-term consideration \pm 10% of divergence of voltage parameters

DCVD may be performed for use both indoors and outdoors





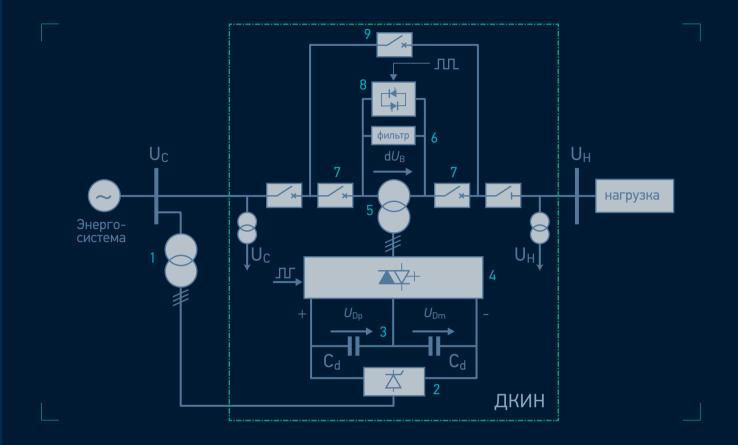
DCVD consists of the voltage inverter operating in series with the boost transformer, which is installed in addition to the load. It measures the input power voltage and provides almost instant correction of any deviation.

DCVD may include a bypass system for the backup inverter. If the inverter is overloaded, the bypass system shunts booster transformer, dropping the load from the inverter and it effectively provides a direct connection to the load.

The overload capacity of facilities

% from the nominal power	Overload time
125	10 minutes
150	1 minute
500	1 second
2000	200 ms (no more than 1 time for 30 minutes)

The functional diagram of DCVD facility work



- 1 input transformer
- 2 thyristor-controlled rectifier
- 3 accumulate condensates
- 4 controlled inverter on the basis of bearing housing
- 5 booster
- 6 filter of voltage higher harmonic components
- 7 switches
- 8 protective device DCVD
- 9 bypass switch

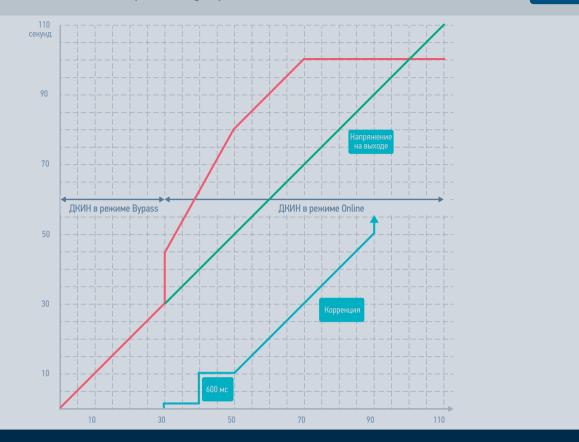
U - electric energy system voltage

load voltage

 U_{Dp}^{H} - positive voltage of direct current U_{Dm}^{H} - negative voltage of direct current dU_{B}^{H} - voltage of dip consideration



Diagram



Classification of DCVD (DCVD Range)							
Type of DCVD	Voltage, kV	Minimal voltage of single block, kW	Maximal voltage of single block, kW	Pace of capacities, kW	Range of voltage regulation, in % from nominal	Control time, seconds	
With protection from total extinction	220–0,4	220–0,4 150	2400	150 kW in the range from 150 to 900 300 kW in the range from 300 to 2400	«0»–«110»	0.5–30 seconds for full mode extinction, long range ± 10% 0.5–30 seconds for full mode extinction, long range ± 10%	
With prote from total	6–10–35	400	50000	By order	«0»–«110»		
Without protection from total extinction	0,4	200	2400	100 kW in the range from 200 to 400 kW 200 kW in the range from 400 to 1200 kW 500 kW in the range	«-40»–«+10»	± 10% for a long time for large deviations: 30 sec. (with a break	
	6–10–35	400	50000	By order	«-40»–«+10»	500 sec.)	

The dynamic compensator of direct current (DCDC)

— the protection of variable-frequency electric drive

from voltage slumps

Description:

DCDC is based on a rectifier that protects sensitive industrial VFE from the violations in the feed power grid. The compensation of voltage slumps is reached at the expense of a somewhat larger current consumption or use of electric energy accumulator systems (depending on the mode and model).

DCDC adjusts the supply voltage and protects against harmonic component the separate VFE or group, connected to the bus bar section.



Models of DCDC

DCDC-R

Adjustment of deep slumps up to 2 seconds

DCDC-C

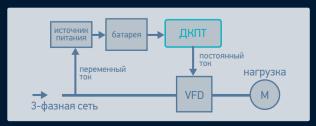
Protection from total extinction up to 2 seconds

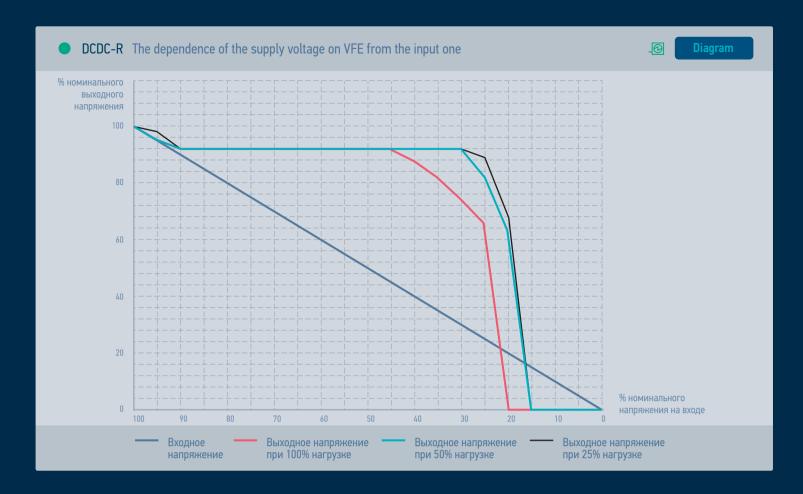
DCDC-U

Protection from total extinction up to 15 minutes









Technical parameters	DCDC-R	DCDC-C	DCDC-U	
Voltage input 208–600 B, 3-phase, 50		208-600 B, 3-phase, 50/60 Hz	208-600 B, 3-phase, 50/60 Hz	
Voltage output of direct current 290–805		290–805	290–805	
Nominal level of output voltage	90%	90%	90%	
Power range (max)	5–1350 kW	5–1350 kW	5–1100 kW	
Performance coefficient in the standby mode	> 99%	> 99%	> 99%	
Level from U _{nom} and duration of compensation voltage slumps	50% in three phases, 100% for one to 2 seconds	100% in three phases up to 2 seconds	100% on three phases up to 4 minutes (optional up to 15 min.)	
Conformance to standards	SEMI-F47 IEC 61000-4-11 IEC 61000-4-34	SEMI-F47 IEC 61000-4-11 IEC 61000-4-34 Samsung Power Vaccine	SEMI-F47 IEC 61000-4-11 IEC 61000-4-34 Samsung Power Vaccine	
Execution	NEMA 12	NEMA 12	NEMA 12	
Environmental parameters (max)	+ 40°C, humidity up to 90% without condensation	+ 40°C, humidity up to 90% without condensation	+ 40°C, humidity up to 90% without condensation	
Output signal	Opto FET 350B, 120 mA	Opto FET 350B, 120 mA	Opto FET 350B, 120 mA	

Active harmonic filters

Description:

Активная компенсация гармоник тока

Digital control based on the Fourier transform (the Fourier transform shows the entire structure of harmonics in the current)

Fast reaction

Filtering up to the 49th harmonic including

Application:

welding machines, induction furnaces

The ability to compensate the individual harmonics on level

Application:

constant load, all kinds of drives

Active reactive power compensation*

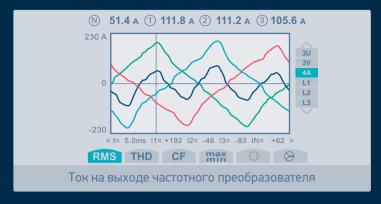
Response without delay and without resonance

*Comes optional





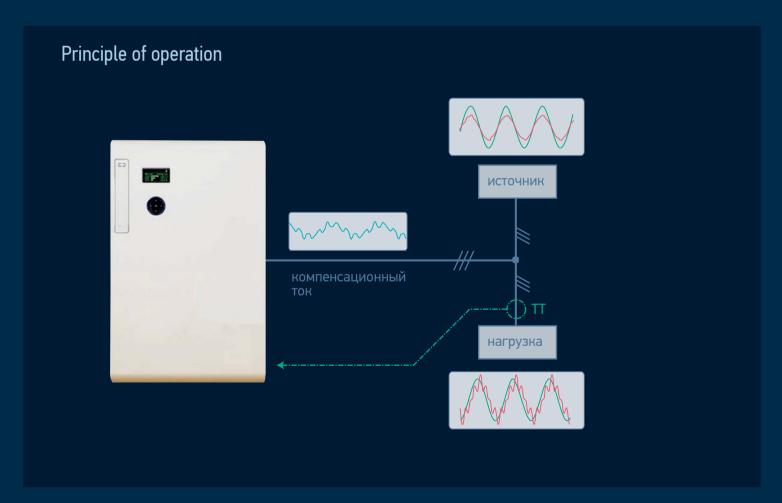
The effect — the quality of energy



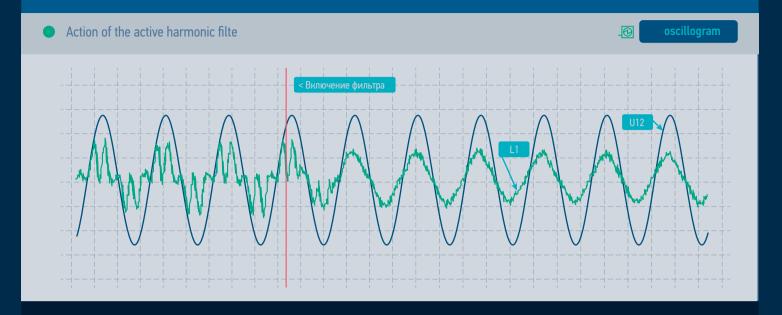




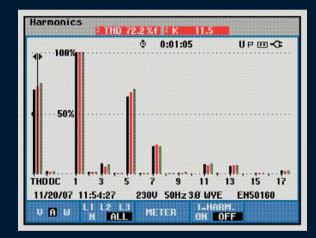




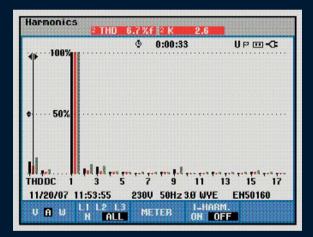
An example of action of the active harmonic filter



Harmonic spectrum analyzer readings



Without action of the active harmonic filter



Active harmonic filter works

Electric power supply quality analyzers





Functions

Monitoring of electric power supply

Energy management

Registration of emergencies

Monitoring of electric power supply

Energy management

Registration of emergencies

Hardware

Power quality monitoring devices

Connection

Communication servers Ethernet/Modbus

Built-in Ethernet port

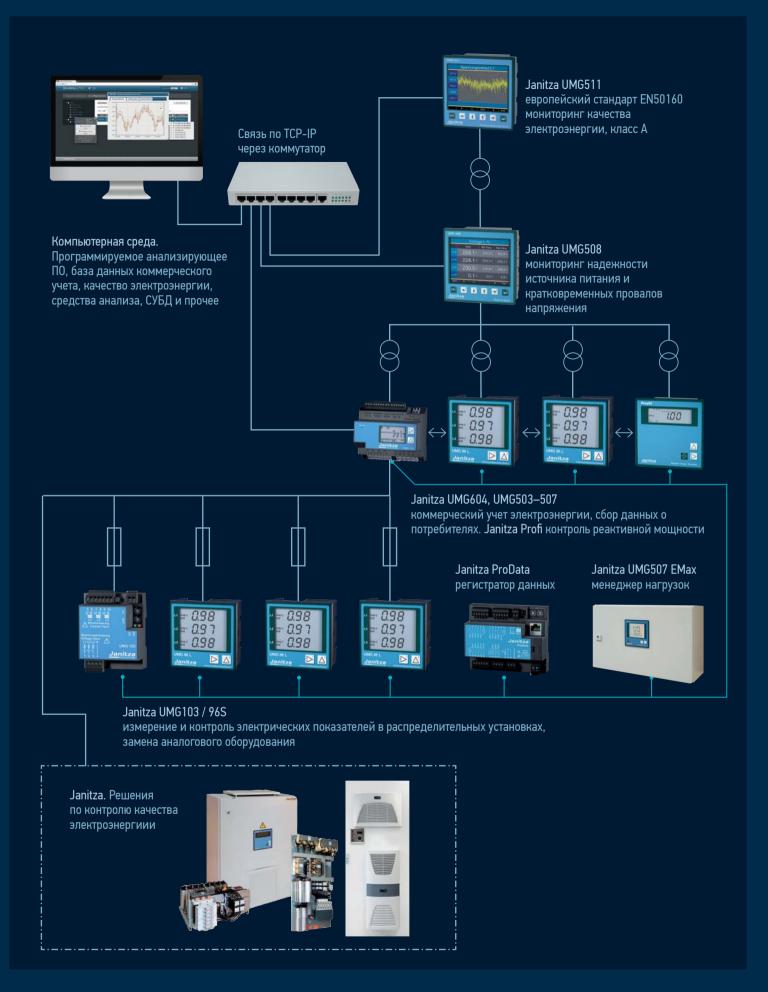
Variety of interfaces and protocols

IT-developments

Software, Database and Drivers

Web server

Report generation instruments



Our solutions

UMG 511

Power quality analyzer for basic units / inputs

- Monitoring of electric power quality/ Signals / Transients / Short breaks
- Data logging, alarm
- Isolated inputs and outputs

UMG 604E / 508

Power quality analyzer for basic units / outgoing lines

- Power Quality Monitoring
- Data logging, alarm
- Isolated inputs and outputs (open / closed / disconnected)
- Temperature control

UMG 96L, RM

Power quality analyzer for outgoing lines

- main electrical quantities
- monitoring of U, I, cosf, P, Q, S, Harmonics

Software GridVis







Power Quality Analyzer Class 0.5S, RS485 mount on DIN-Rail Sub-Measurement

Price

Power Quality Analyzer Class 0.5S, Modbus, Ethernet



Power Quality Analyzer Class 0.5S, Etnernet mount on DIN-rail



Power Quality Analyzer Class 0.2S, Etnernet graphic display



PQ-analyzer Class-A according to IEC61000-4-30





Capacity

Relay protection (production of LLC 'SPE Bresler')

Microprocessor protection and automation of distribution networks:

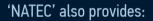
Protection of current-limiting devices (CLD) 110 kV

Lines defense110-220 kV

Transformers protection 110-220 kV

Protection of tires and bus bars 110-220 kV

Protection of distribution networks 6-35 kV



Emergency events recorder

Software for multilateral, bilateral and unilateral CMP

Adaptive Security Devices of remote backup of the tapped transformers

Protection devices of local back-up

Centralized and distributed systems OTF



































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